Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2019 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	247,137			63,734	33,443	20,201	-1,369	280,897	84,987	0	889,620
Hydrocarbon Gas Liquids	86,500	-14	16,398	158	25,109		15,560	8,980	39,120	64,491	145,524
Natural Gas Liquids	86,500	-14	9,560	-	24,791		16,198	8,980	39,120	56,539	138,443
Ethane	37,426		144	_	_		3,804		5,195	40,951	49,917
Propane	26,213		4,882	_	7,833		5,095		27,395	6,438	41,286
Normal Butane	5,119		4,987	_	3,842		7,011	981	6,183	-227	30,781
Isobutane	8,883		-453	-	1,178		125	3,981	306	5,196	7,862
Natural Gasoline	8,859	-14		-	-442		163	4,018	41	4,181	8,597
Refinery Olefins			6,838	158	_		-638			7,952	7,081
Ethylene			7.004	-	_		0			0 004	0
Propylene			7,091 -208	158	_		-815			8,224 -227	6,259 822
Normal ButyleneIsobutylene			-208 -45	158	_		177 0			-227 -45	822
isobutylerie			-45	_	_		U			-40	U
Other Liquids		3,819		18,676	-62,122	3,313	1,943	-52,500	9,079	5,164	137,805
Other Hydrocarbons		3,819		215	5,801	2,231	-387	8,839	3,614	0	8,424
Hydrogen				_	-	3,764		3,764	-	0	
Oxygenates (excluding Fuel Ethanol)		2,515		200	_	-696	-199	26	2,192	0	1,954
Renewable Fuels (including Fuel Ethanol)		1,304		-	5,801	-822	-188	5,049	1,422	0	6,470
Fuel Ethanol		682		_	5,538	111	143	4,780	1,408	0	4,623
Renewable Fuels Except Fuel Ethanol		622		_	263	-934	-331	269	14	0	1,847
Other Hydrocarbons				15	-	-15	- 470	-	-	0	-
Unfinished Oils				15,352	1,163		1,478	5,850	4,016	5,171	53,025
Motor Gasoline Blend.Comp. (MGBC)		_		3,109	-69,086	1,082	864	-67,208	1,449	0	76,338
Reformulated Conventional		_		3,109	-16,940 -52,146	7,291 -6,209	1,316 -452	-10,974 -56,234	1,440	0	12,891 63,447
Aviation Gasoline Blend. Comp.				3,109	-32,140	-0,209	-12	19	1,440	-7	18
Finished Petroleum Products		_	240,254	4,297	-53,934	-454	1,364		81,954	106,845	102,693
Finished Motor Gasoline		_	71,077	228	-8,080	-1,194	-379		21,798	40,613	8,142
Reformulated		_	14,889		-	-7,802	_			7,087	-,
Conventional		-	56,188	228	-8,080	6,609	-379		21,798	33,526	8,142
Finished Aviation Gasoline			254	-	-113	·	-91		,	232	563
Kerosene-Type Jet Fuel			28,095	_	-17,452		-806		4,562	6,887	13,966
Kerosene			67	_	_		23		42	2	457
Distillate Fuel Oil			93,242	370	-28,059	740	445		37,093	28,755	38,503
15 ppm sulfur and under			84,354	109	-26,417	740	998		30,988	26,800	32,201
Greater than 15 ppm to 500 ppm sulfur			3,355	-	-126		-171		2,758	642	1,189
Greater than 500 ppm sulfur			5,533	261	-1,516		-382		3,347	1,313	5,113
Residual Fuel Oil ⁷			5,293	2,021	686		1,785		5,410	805	17,410
Less than 0.31 percent sulfur			1,055 623	100 66	97 40		-308 155		NA NA	NA NA	1,300 3,135
Greater than 1.00 percent sulfur			3,615	1,855	549		1,938		NA	NA NA	12,975
Petrochemical Feedstocks			8,437	328	-66		201			8,498	2,773
Naphtha for Petro. Feed. Use			5,423	293	43		168			5,591	2,007
Other Oils for Petro. Feed. Use			3,014	35	-109		33			2,907	766
Special Naphthas			824	467	-19		-115			1,387	927
Lubricants			3,934	621	-565		-692		3,034	1,648	7,835
Waxes			95	46	_		-31		50	122	289
Petroleum Coke			13,769	216	353		758		9,481	4,099	5,626
Marketable			10,242	216	353		758		9,481	572	5,626
Catalyst			3,527							3,527	
Asphalt and Road Oil			2,744	_	-619		254		442	1,429	5,843
Still Gas Miscellaneous Products			10,866 1,557				 12		 43	10,866 1,502	 359
Total	333,637	3,805	256,652	86,865	-57,504	23,060	17,498	237,377	215,140	176,501	1,275,642

^{-- =} Not Applicable

⁼ No Data Reported

NA = Not Available.

^{1 -} NOT Available:
A Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

O Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes) Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes Value for the Strategic Petroleum Heserve. See I able 25 for the breakout or Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.